

Daily Drilling Report

WELL NAME WASABI-1				DATE 27-02-2008	
------------------------------	--	--	--	---------------------------	--

API # OH	24 HRS PROG 76.00 (m)	TMD 1,900.00 (m)	TVD 1,834.48 (m)	REPT NO 30
--------------------	---------------------------------	----------------------------	----------------------------	----------------------

RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD	PLANNED DOW 15.98 (days)	DOL 18.58 (days)	DFS 13.04 (days)	WATER DEPTH 37.00 (m)
-----------------------------------	-------------------	-----------------	------------------------------------	----------------------------	----------------------------	---------------------------------

SPUD DATE 09-02-2008	Rig Release	WELL SUPERVISOR BILL OPENSHAW / 0000	OIM	PBTMD
--------------------------------	--------------------	--	------------	--------------

REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV WESTERN AUSTRALIA	RIG PHONE NO	RIG FAX NO
----------------------------	-----------------------------	--	---------------------	-------------------

AFE # 067 08E43	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION:	DHC: 11,816,036 DCC: CWC: Others: TOTAL: 11,816,036	DHC: 551,070 DCC: CWC: Others: TOTAL: 551,070	DHC: 10,637,671 DCC: CWC: Others: TOTAL: 10,637,671

DEFAULT DATUM / ELEVATION ROTARY TABLE / 75.00 (m)	LAST SAFETY MEETING	BLOCK	FORMATION	BHA HRS OF SERVICE
--	----------------------------	--------------	------------------	---------------------------

LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 1,860.48 (m) INC 34.20° AZM 324.50°	(sg)		

CURRENT OPERATIONS: Directional Drill 12 1/4" hole from 1914m.

24 HR SUMMARY: Directional drilled 12 1/4" hole to 1900m, POOH, layout bit, make up bit # 6 and RIH to 851m. Test MWD, remove pipehandler from top drive. Change out saver sub.

24 HR FORECAST: Drill ahead to section TD.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	9:00	9.00	INT-DRL	DRLG	PP		Directional drill 12 1/4" hole from 1824m - 1900m (pumps need to be cycled on motor stalls due to MWD going out of sync).
9:00	10:00	1.00	INT-DRL	TRIPBIT	PP		Pumped 50 bbls Hi/vis and circulated hole clean. No increase in cuttings with return of pill, hole came clean on bottoms up.
10:00	11:30	1.50	INT-DRL	TRIPBIT	PP		Flow checked (Static) POOH wet from 1900m - 1523m. Hole good.
11:30	12:00	0.50	INT-DRL	TRIPBIT	PP		Pumped slug.
12:00	14:30	2.50	INT-DRL	BHA	PP		POOH from 1523m to BHA.
14:30	16:00	1.50	INT-DRL	BHA	PP		Handle BHA, layout Bat/Sonic to download memory, remove sleeve from motor and break out bit.
16:00	17:00	1.00	INT-DRL	BHA	PP		M/U bit #6, install 12.125" stabilizer sleeve on motor and check orientation.
17:00	18:00	1.00	INT-DRL	BHA	PP		Down load data from RAB-8 tool.
18:00	20:00	2.00	INT-DRL	TRIPBIT	PP		P/U and M/U Bat/Sonic, handle BHA and RIH to 377m.
20:00	20:30	0.50	INT-DRL	TRIPBIT	PN	RO	Removed pipe handler from top drive.
20:30	21:30	1.00	INT-DRL	TRIPBIT	PP		RIH to 851m.
21:30	22:00	0.50	INT-DRL	CIRC	PP		Break circulation and tested MWD, good test.
22:00	0:00	2.00	INT-DRL	TRIPBIT	PN	RO	Continue repairs to pipehandler and change out saver sub on top drive

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 00:30 - Change out saver sub on top drive. Pipe handler repairs still ongoing.
 00:30 - 02:00 - RIH to 1619m Held up with 40k down
 02:00 - 02:30 - Wash and ream from 1619m 1639m
 02:30 - 03:30 - RIH, washed 28m to bottom No fill. Worked through hole from 1806m - 1816m with 20k down.
 03:30 - 06:00 - Directional drill 12 1/4" hole from 1900m - 1914m. Pumped 30 bbls H/vis at 1910m observed large amount of coal on bottoms up.

LCM:	MUD PROPERTIES										MUD TYPE:			
------	-----------------------	--	--	--	--	--	--	--	--	--	-----------	--	--	--

VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
-----------	-------------------	-----------	---------------------	---------------------	-------------	-----------------------	------------	------------	----------	----------	---------	-----------	---------

					PP	DAILY COST	0	CUM COST	0	%OIL			
--	--	--	--	--	----	------------	---	----------	---	------	--	--	--

BHA	4	JAR S/N	BHA / HOLE CONDITIONS				JAR HRS		BIT	
-----	---	---------	------------------------------	--	--	--	---------	--	-----	--

BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(tonne)	(tonne)	(tonne)	(tonne)	(kN-m)	0.00 (m)

Daily Drilling Report

WELL NAME WASABI-1							DATE 27-02-2008	
------------------------------	--	--	--	--	--	--	---------------------------	--

API # OH	24 HRS PROG 76.00 (m)	TMD 1,900.00 (m)	TVD 1,834.48 (m)	REPT NO 30	
--------------------	---------------------------------	----------------------------	----------------------------	----------------------	--

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
	0					

SURVEY

TYPE	MD (m)	DEG (°)	AZI (°)	TVD (m)	+N/-S (m)	+E/-W (m)	V.SECT (m)	D.L (°/30m)
NORMAL	1,831.13	34.60	326.00	1,777.71	269.37	-130.46	269.37	2.29
NORMAL	1,860.48	34.20	324.50	1,801.92	282.99	-139.91	282.99	0.96

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
ADA	4		SEA DRILL SERVICES	39	
SEA DRILL	18		SCHLUMBERGER MWD/LWD	13	
CATERING	9		BHI	5	
DRIL-QUIP	1		APACHE	4	
HALIBURTON (BAROID)	2		HALIBURTON	2	
TAMBORITHA	2		SPERRI SUN	1	

TOTAL PERSONNEL ON BOARD: 100

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT	2	153	CEMENT	MT		101
BENTONITE	MT		26	BARACARB	MT		0
FUEL OIL	MT	16	241	WATER, POTABLE	MT	29	175
WATER, DRILLING	MT	31	228	BASE OIL	bbl		0
BRINE	bbl		0				

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	3.00//12	//120.00	/	/240.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
------	------	-------	---------------	---------